



# ଗ୍ରିଡକୋ ଲିମିଟେଡ୍

## GRIDCO Limited

(A Govt. of Odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA  
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 CIN: U40109OR1995SGC003960

Date: 18.12.2024

### CORRIGENDUM 3

The following corrigendum is hereby issued in regard to the Medium Term Tender No - **GRIDCO/MEDIUM/LUMPSUM/2024-25/01** dated 30/09/2024 floated by GRIDCO Ltd. for purchase of power from interstate/intrastate sources on Medium Term basis for the period of 4 years extendable by 2 years:

#### Clause 1.1.1 of RFQ to be read as under:

GRIDCO Limited (hereinafter called as "GRIDCO") is a Deemed Trading Licensee under 5th proviso to Section 14 of the Electricity Act, 2003 (hereinafter called as "the Act"). GRIDCO, ..... and supply thereof as per the terms and conditions specified in the Bidding Documents.

Brief particulars of the Project are as follows:

| Requisition                                      | Capacity Required (In MW) | Period when supply must commence | Time Period                           | Delivery Point |
|--|---------------------------|----------------------------------|---------------------------------------|----------------|
| RTC  | 200                       | 01 <sup>st</sup> April, 2025     | 4 Years and extendable up to 6 Years* | As per APP     |
| Peak (00:00 to 02:00 hrs and 18:00 to 24:00 hrs) | 200                       |                                  |                                       |                |

\* the extension beyond 4 years is on mutually agreed basis.

#### Clause 1.2.1 of RFQ to be read as under

..... to submission of the Application, the Bidder shall pay to GRIDCO a sum of Rs 15,000 (Rupees Fifteen thousand) for every 25 MW capacity to be procured, plus applicable taxes @ 18%, as the cost of the Bidding Process. For avoidance of doubt, the illustration is as follows:

For a bid quantum of 25 MW the cost of bidding process will be Rs. 15,000 (Rupees Fifteen thousand only), for bid quantum of 26 MW - 50 MW the cost of bidding process will be Rs. 30,000 (Rupees thirty thousand only) and so on. At the end of e-Tender stage, system will send an email to all Qualified Bidders who are eligible to participate in the second stage of the Bidding Process (the "e-Reverse Auction Stage").....

#### Clause 1.3 may be read as under:

##### Schedule of Bidding Process

GRIDCO shall endeavour to adhere to the following schedule:



|     | <b>Event Description</b>   | <b>Date and Time</b>     |
|-----|--|--------------------------|
| 1.  | Date and time of Start of e-Tender Stage   | 17:00 hrs on 30.09.2024  |
| 2.  | Last date and time for receiving queries on RFQ and RFP  | 15:00 hrs on 18.10.2024  |
| 3.  | Pre-Bid Meeting  | 15:00 hrs on 23.10.2024  |
| 4.  | GRIDCO's response to queries latest by   | 15:00 hrs on 26.11.2024  |
| 5.  | Last date and time of submission of Application and Bids (including Section A and Section B) – <b>Bid Due Date</b> | 15:00 hrs on 30.12.2024  |
| 6.  | Opening of Application   | 16:00 hrs on 30.12.2024  |
| 7.  | Intimation to Qualified Bidders for opening of their Bids  | 15:00 hrs on 08.01.2025  |
| 8.  | Opening of Bids of those Qualified Bidders   | 13:00 hrs on 17.01.2025  |
| 9.  | Start of e-Reverse Auction   | 15:00 hrs on 17.01.2025  |
| 10. | Close of e-Reverse Auction   | 17:10 hrs on 17.01.2025  |
| 11. | L-1 Matching   | 17:20 hrs on 17.01.2025  |
| 12. | Letter of Award (LOA)  | 15:00 hrs on 12.02.2025  |
| 13. | Validity of Bids   | 120 days of Bid Due Date |
| 14. | Signing of APP   | 15:00 hrs on 25.03.2025  |

**Clause 2.2.2 of RFQ to be read as under:**

To be eligible for pre-qualification and short-listing, a Bidder shall fulfil the following conditions of eligibility:

- (A) **Technical Capacity:** For demonstrating technical capacity and experience (the "Technical Capacity"), the Bidder shall own and operate power generating station(s) having an installed capacity equivalent to the capacity for which the Bidder is willing to Bid. Bidders shall not be allowed to increase their capacity at e-Reverse Auction Stage or L1 Matching round greater than for which Technical Capacity has been demonstrated. ....

**APPENDIX II Power of Attorney for signing of Application and Bid in RFQ to be read as under:-**

.....connection with or incidental to submission of our application for pre-qualification and submission of our bid for the \*\*\*\*\* Project proposed or being developed by the \*\*\*\*\* (the entity) including but not limited to signing and submission of all applications.....

**APPENDIX III Power of Attorney for signing of Bid in RFP to be read as under:-**

.....connection with or incidental to submission of our Bid for the \*\*\*\*\* Project proposed or being developed by the \*\*\*\*\* (the entity) including but not



limited to signing and submission of all applications, Bids and other documents.....

**Clause 10.3 of the APP to be read as under:-**

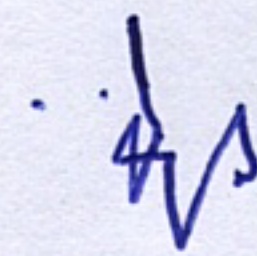
**Substitute Supply**

In the event the Availability of the Power Station is reduced on account of scheduled maintenance, unscheduled maintenance, delay in commercial operation, shortage of Fuel or Force Majeure, the Supplier may supply electricity from any alternative source, upon requisition by GRIDCO, and such supply shall, for payment of Fixed Charge and Variable Charge, be deemed to be supply under and in accordance with the provisions of this Agreement. Provided further that such supply of electricity from any alternative source shall be limited to 180(one eighty) days at a time and 365(three hundred and sixty five) days for the entire Contract Period. For the avoidance of doubt, the Parties agree that in the event GRIDCO rejects any supply of electricity offered hereunder from an alternative source, the said offered power shall not be in compliance with this Agreement for the purpose of determination of Availability and payment of Fixed Charge.

Provided also that the Supplier may .....

**Clause 21.1 of the APP to be read as under:-**

..... or other financial burden, the aggregate financial effect of which exceeds 0.1% (zero point one percent) of the Capacity Charge in any Accounting Year or if as a result of Change in Law, the Supplier benefits from a reduction in costs or increase in net after-tax return or other financial gains the aggregate financial effect of which exceeds 0.1% (zero point one percent) of the Capacity Charge in any Accounting Year, the impact of Change in Law to be adjusted/ recovered shall be computed in accordance with the procedure provided in the applicable rules issued by the Ministry of Power'.



**On & Behalf of GRIDCO LTD.**